

## 1997 Oil Production: Federal OCS vs. U.S. Total

<i>Month</i>	<i>Federal OCS (thousand barrels)</i>	<i>U.S. Total (thousand barrels)</i>	<i>OCS % of U.S. Total</i>
January . . . . .	<sup>R</sup> 37,135	<sup>R</sup> 192,060	19
February . . . . .	<sup>R</sup> 34,409	<sup>R</sup> 195,420	18
March . . . . .	<sup>R</sup> 38,195	<sup>R</sup> 193,560	20
April . . . . .	<sup>R</sup> 37,063	<sup>R</sup> 193,230	19
May . . . . .	<sup>R</sup> 39,003	<sup>R</sup> 194,220	20
June . . . . .	<sup>R</sup> 38,998	<sup>R</sup> 193,260	20
July . . . . .	<sup>R</sup> 39,030	<sup>R</sup> 192,270	21
August . . . . .	<sup>R</sup> 39,820	<sup>R</sup> 190,410	21
September . . . . .	<sup>R</sup> 39,768	<sup>R</sup> 194,580	21
October . . . . .	<sup>R</sup> 40,825	<sup>R</sup> 194,010	21
November . . . . .	<sup>R</sup> 39,562	<sup>R</sup> 193,770	21
December . . . . .	<sup>R</sup> 40,895	<sup>R</sup> 195,930	21
Annual Total . . . . .	<sup>R</sup> 464,703	<sup>R</sup> 2,322,720	20

## 1997 Gas Production: Federal OCS vs. U.S. Total

<i>Month</i>	<i>Federal OCS (billion cubic feet)</i>	<i>U.S. Total (billion cubic feet)</i>	<i>OCS % of U.S. Total</i>
January . . . . .	<sup>R</sup> 447	<sup>RE</sup> 1,726	26
February . . . . .	<sup>R</sup> 410	<sup>RE</sup> 1,571	26
March . . . . .	<sup>R</sup> 454	<sup>RE</sup> 1,734	26
April . . . . .	<sup>R</sup> 439	<sup>RE</sup> 1,647	27
May . . . . .	<sup>R</sup> 451	<sup>RE</sup> 1,713	26
June . . . . .	<sup>R</sup> 442	<sup>RE</sup> 1,641	27
July . . . . .	<sup>R</sup> 450	<sup>RE</sup> 1,696	27
August . . . . .	<sup>R</sup> 455	<sup>RE</sup> 1,685	27
September . . . . .	<sup>R</sup> 444	<sup>RE</sup> 1,646	27
October . . . . .	<sup>R</sup> 447	<sup>RE</sup> 1,693	26
November . . . . .	<sup>R</sup> 432	<sup>RE</sup> 1,676	26
December . . . . .	<sup>R</sup> 448	<sup>RE</sup> 1,733	26
Annual Total . . . . .	<sup>R</sup> 5,319	<sup>RE</sup> 20,161	26

**E** = Estimate **F** = Forecast **R** = Revised data **RE** = Revised estimate

**NOTE:** (1) For oil, totals are based on crude plus lease condensate for Federal OCS and for U.S. Total. For gas, Federal OCS total production is based on gas well gas plus casinghead gas, including vented and flared and extraction loss; U.S. Total production is the sum of total dry gas production, extraction loss, and vented and flared gas. To account for the difference in pressures measured at the base of the well, a conversion factor of 1.02 was used to adjust the Federal OCS totals. (2) Monthly data counts are subject to revision for both Federal and Total U.S.

**SOURCE:** • Federal OCS data—TIMS database, 5/13/98;

• Total U.S. data—DOE/EIA *Monthly Energy Review*, July 1998 issue, pp. 74 and 131.